Extractive Sec							
Reporting Entity Name			Osum	n Oil Sands Corp.			Reporting Entities May
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-24	Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E705547		Original Subr				
Other Subsidiaries Included (optional field)							
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E301948	3 Osum Production	Corp., E774740 Osur	m Holdings Corp.		
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in part on my knowledge, and having exercised reasonable diligence reporting year listed above.					•	• •	
Full Name of Director or Officer of Reporting Entity		Victor F	Roskey		Date	2019-05-24	
Position Title		Chief Finan	cial Officer				

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2018-01-01 To: 2018-12-31 Osum Oil Sands Corp. E705547 E301948 Osum Production Corp., E774740 Osum Holdings Corp.				Currency of the Report CAD							
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta	Municipal District of Bonnyville #87	Municipal District of Bonnyville #87	1,460,000		10,000					1,470,000		
Canada -Alberta	Government of Alberta	Government of Alberta; Alberta Energy Regulator; ABSA (Alberta Boilers Safety Association); Safety Codes Council		6,270,000	1,810,000					8,080,000	Government of Alberta - \$7,630,000 Alberta Energy Regulator \$440,000 ABSA \$10,000 Safety Codes Council \$4,000	
Additional Notes:	All payments were made in Canadian dollars. Osum Oil Sands Corp. ("Osum") has a 40% non-operated interest in the Saleski Joint Venture with Laricina Energy Ltd. ("Laricina"). Laricina was acquired by Canadian Natural Resources Limited ("CNRL") in September of 2018. Osum understands from CNRL that CNRL is reporting all ESTMA-related payments for Laricina, and therefore Osum's share for the Saleski Joint Venture, for the entirety of 2018.											

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Ontional field

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2018-01-01 To: 2018-12-31 Osum Oil Sands Corp. E705547 E301948 Osum Production Corp., E774740 Osum Holdings Corp.											
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	Orion	1,410,000	6,270,000	780,000					8,460,000			
Canada -Alberta	Taiga	50,000		370,000					420,000			
Canada -Alberta	Saleski West			440,000					440,000			
Canada -Alberta	Sepiko Kesik			130,000					130,000			
Canada -Alberta	Liege			70,000					70,000			
Canada -Alberta	Portage			30,000					30,000			
Additional Notes ³ :	All payments were made in Car	nadian dollars. Osum Oil Sands Cor	p. ("Osum") has a 40% non-ope		t Venture with Laricina Energy Ltd. ("Lar s for Laricina, and therefore Osum's sha			nited ("CNRL") in September of 20	18. Osum understands from CNR	RL that CNRL is reporting all		

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

²When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.